

## Fletcher Moorland Ltd

### Electric Motor Repair Specification

Fletcher Moorland promotes best practice and reliability throughout its business. As an SKF certified rebuilder for electric motors we ensure each and every repair is to the highest specification. By following this repair specification we ensure motors repaired by us are as good as, if not better than new.



Controlled Document - Fletcher Moorland Ltd  
V3.0 February 2011 (supersedes all previous documents)

## 1. Incoming Inspection

- 1.1. The motor is to be booked into FML EDI job tracking system.
- 1.2. The motor must be inspected visually for parts that maybe missing and/or damaged.
- 1.3. Digital photographs of the motor shall be taken including a photograph of the motor nameplate. Photographs must be taken of any damaged parts.

## 2. Initial Tests (pre-stripdown)

- 2.1. Remove the motor terminal box lid and carry out an IR (megger) test @ 500v and a winding resistance test with a DVM.
- 2.2. If the IR test is  $< 200M\Omega$  & the winding resistance appear balanced and the motor shaft rotates freely by hand, lift the motor to the test bed for a pre-stripdown test run. If the motor cannot be test run in its incoming condition, strip the motor and go to section 3.1.
- 2.3. Test run the motor at nameplate voltage, frequency and speed, check the current drawn per phase.
- 2.4. Using the SKF conformance checker, carry out a vibration test in the vertical, horizontal, and axial planes on the DE, Vertical and horizontal planes (at least) on the NDE.
- 2.5. Analyse the results on the SKF analysis and reporting software. Record the conformance check results for the final repair report comparison. If these results show as acceptable, check with the customer for the reasons the motor has been sent for service.

## 3. Motor Inspection (Electrical Checks)

- 3.1. A full test of the winding condition shall be carried out with the motor stripped down. The Baker surge test unit is to be used to carry out the following tests –



*Baker surge comparison testing to ensure winding integrity*

- 3.1.1. Winding resistance comparison tests (There shall be no more than 5% difference between the winding resistance readings)
- 3.1.2. Insulation resistance (IR) test @ 500v (The IR test should be  $200M\Omega$  minimum to earth)
- 3.1.3. Baker Surge comparison @ Line voltage + 1000v (The traces of the comparison test should be equal and superimposed on the display and not jumping)

- 3.1.4. DC High Potential (Hi-Pot) test @ Line voltage + 1000v (This test is for one minute and the leakage current should reduce towards zero during this time. The operator should look out for erratic or jumping readings that could indicate weak ground-wall insulation)
- 3.1.5. Dielectric Absorption (DA) test to be carried out on motors below 150Kw (DA reading to be recorded for comparison)
- 3.1.6. Polarisation Index (PI) test to be carried out on motors above 150kw (PI reading to be above 2 (certain modern insulating material may not polarise, if the reading is below 2 see your supervisor))
- 3.1.7. Visual check of the winding condition including insulation condition, slot wedge & liner condition, lead condition, lacing and varnish condition.
- 3.1.8. All these tests need to be carried out in order to accurately judge the condition of the stator windings. Any failed windings should be compared against EASA Document 'failures in three phase windings' for root cause failure identification.

#### 4. Motor Inspection (Mechanical Checks)

- 4.1. Bearings shall be removed from the rotor and examined for condition and/or failure mode. All failure modes shall be classified in accordance with ISO 15243 : 2004.
- 4.2. The bearing housings and journals shall be measured to ensure correct size and fit to ISO tolerance. Measurements are to be taken by personnel trained in the use of the Mitutoyo CMM.



*Measurement to 0.001mm achieved  
using a Mitutoyo CMM.  
Critical to ensure correct OEM bearing  
tolerance fit.*

- 4.2.1. Journal measurements to be carried out using the Mitutoyo CMM,
  - 4.2.2. Housing measurements to be carried out using the Mitutoyo CMM.
  - 4.2.3. Measured dimensions are to be checked against nominal size and ISO fit. A print off for each measured part (graphic and table) is to be added to the repair report.
- 4.3. Shaft extension run-out is to be checked and should not exceed 0.02mm for 1500 & 3000 rpm machines & 0.05mm for machines below 1500 rpm. Measure and check the condition of the keyway.
  - 4.4. The rotor is to be checked for broken bars, cracked end rings and general condition.
  - 4.5. All mechanical parts are to be thoroughly cleaned and inspected for defects, cracks or damage. Acceptable cleaning methods include steam pressure cleaning, shot blasting, solvent cleaning and immersion washing. Ensure all motor cooling fins are clean and free of debris.

- 4.6. All rotors are to be dual plane dynamically balanced to achieve grade G1.0 (ISO 1940-1) or at least Grade G2.5. All balancing is to be half-key.



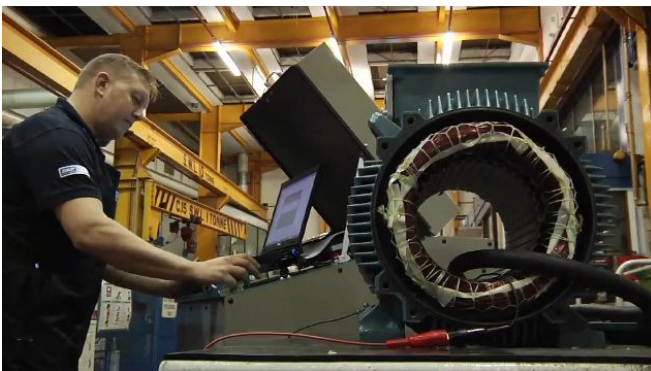
*Rotor balancing to G1.0 for reduced machine vibration, quieter operation, increased efficiency and longer life*

- 4.7. Acceptable repair methods for bearing mounts include sleeving and new shafts.
- 4.8. Unacceptable repair methods for bearing mounts include, knurling, peening, metal-spray, welding and loctite. (Only metal-spray and loctite may be used with customer concessions)
- 4.9. Foot flatness will be checked on each foot on a Grade 1 surface table.
- 4.10. Check the condition of any eye-bolts and lifting lugs.

## 5. Stator Rewinding

- 5.1. A core loss test is to be carried out on every stator to be rewound. The test is to be carried out using the Lexseco core loss tester. The core loss tester gives a value of the core losses in watts loss per kg of stator iron. This test is to be carried out before the windings are stripped and the core loss value recorded.

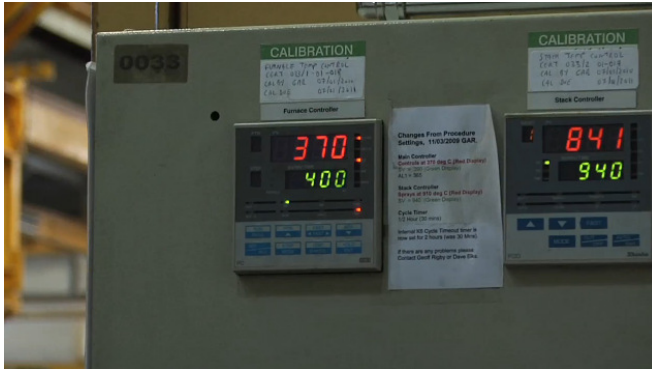
Core loss reading < 13	Good
Core loss reading 13 – 22	Marginal
Core loss reading > 22	Unacceptable



*Core loss testing to prove stator core condition and verify motor efficiency pre and & post rewind*

- 5.2. Remove the stator connection end windings (Crown), determine the winding configuration and wire size. Document this in the repair worksheet and check against OEM data if available.

- 5.3. Strip the windings in a controlled pyrolysis (Burn off) oven with the temperature of the oven set to 370°C to prevent damage to the inter-laminar insulation layer.



*Controlled burn-off at 370°C to ensure motor efficiency is not reduced*

- 5.4. Remove the windings using mechanical pullers and clean out the stator slots ready for inspection.
  - 5.5. Carry out a post-burnoff core loss test and compare this with the readings gained from the pre burn off test. Ensure no further losses have been introduced. Any stator with increased losses should be re-stacked or scrapped.
  - 5.6. Carry out a hot-spot test on the winding core using a thermography camera. General rule is no spot should be greater than 15°C above ambient after 20 minutes under test. Any hot spot found should be repaired before rewind.
  - 5.7. Rewind the stator to a full class 'H' insulation specification. Ensure full slot wedges and full phase separation is included.
  - 5.8. Winding wire to be used is a minimum of grade 2 enamelled copper wire, suitable for inverter duty.
  - 5.9. To ensure the motor efficiency is not affected, copy wind the stator winding and where possible increase the cross sectional area of the copper by 3 - 5%.
  - 5.10. Acceptable varnish methods are Vacuum Pressure Impregnation (VPI), trickle impregnation or encapsulation. Cure the varnish in a temperature controlled oven for VPI varnish.
  - 5.11. Check the integrity of the rewound stator by performing tests 3.1.1 to 3.1.4. Document the results.
- 6. Motor Assembly**
- 6.1. All motor internal surfaces are to be coated with an anti-tracking paint.
  - 6.2. Only SKF bearings are to be fitted to a motor and the SKF fitting procedures should be followed at all times. Only use an approved bearing induction heater, temperature controlled and with a degaussing function.



*Correct bearing fitting methods and procedures to ensure long motor life*

- 6.3. Other manufacturers' bearings may be used if no SKF equivalent bearing exists or delivery is beyond reasonable for the customer's expectations. In such cases a concession is to be raised.
- 6.4. Lubricate the bearings in accordance with SKF guidelines and record the grease weight and type used.
- 6.5. Replace all grease pipes and nipples, ensure a new grease cap is placed on each grease nipple.

## 7. Motor Testing

- 7.1. Motor testing is to be carried out on an isolated test bed.
- 7.2. The motor is to be run at nameplate voltage, frequency and speed. Record the current drawn per phase and document.



*Final motor test run following repair*

- 7.3. The motor shall be vibration acceptance tested. Using the SKF Mx Microlog conformance checker, carry out a vibration test in the vertical, horizontal, and axial planes on the DE, Vertical and horizontal planes (at least) on the NDE. Record the vibration spectrum for each position measured.



*SKF Mx Microlog used for motor  
vibration acceptance testing*

7.3.1. Results are to be below limits for each of the following tests

Test	Range	Limits
Vibration band 1	0.3 – 0.8 x freq	0.72 mm/s (RMS)
Vibration band 2	0.8 – 1.2 x freq	1.35 mm/s (RMS)
Vibration band 3	1.2 – 3.5 x freq	0.72 mm/s (RMS)
Vibration band 4	3.5 – 8.5 x freq	0.54 mm/s (RMS)
Vibration band 5	8.5 – 40 x freq	0.54 mm/s (RMS)
Vibration band 6	40 – 80 x freq	0.54 mm/s (RMS)
Acceleration	5 – 2000 Hz	0.5 g (0-Pk)
ISO 10816-3	10 – 1000 Hz	2.4 mm/s (RMS)

7.4. Bearing temperatures to be measured and recorded once stabilised.

7.5. All motors with roller bearings at the DE are to be preloaded using a pre-load rig to ensure no damage to the rolling elements by rotating unloaded bearings.

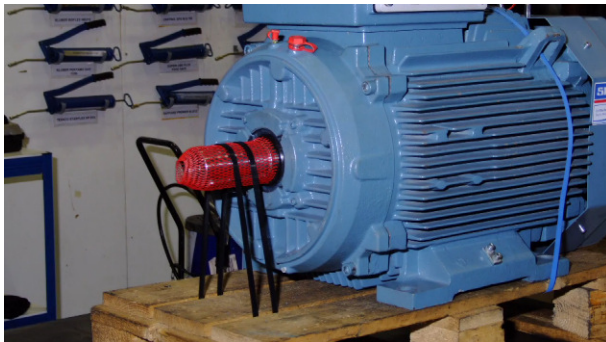
## 8. Paint & Protection

8.1. The motor shall be painted, unless otherwise requested by the customer, with two coats of hammerite blue paint.

8.2. The shaft shall be protected by either a rust preventing coating or mechanical impact cover.

8.3. The rotor shall be secured for transportation to prevent against any false brinnelling during transport.

8.4. The motor will be shrink/stretch wrapped to protect against damp or dirt ingress.

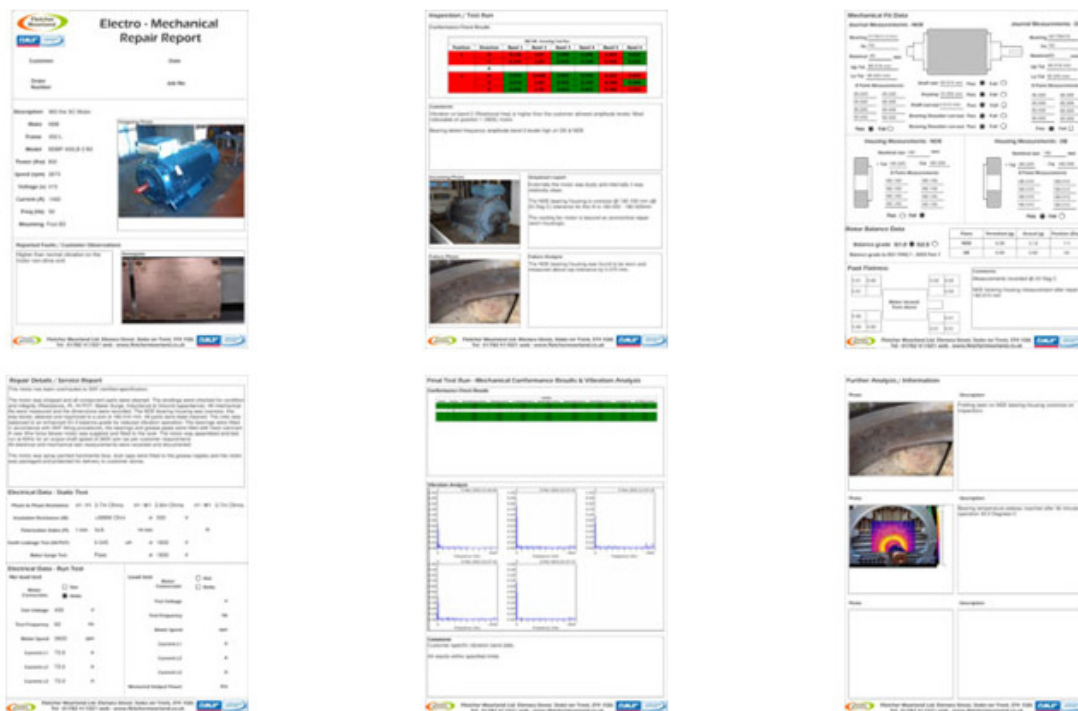


*Shaft protected and secured for transport, Grease caps fitted to ensure lubrication protection*

## 9. Repair Documentation

9.1. To complete the repair, a full service document must be compiled detailing the following – Incoming inspection and test results, Root cause failure analysis, Bearing condition analysis, Mechanical fit measurements and tolerances, Winding test data, Final tests results & Vibration acceptance results

### Repair report example



The repair report example consists of six screenshots:

- Electro-Mechanical Repair Report:** The main title page with fields for Customer, Date, and Job No. It includes a photo of the motor and a list of specifications: Model: 300, Frame: 300, Motor: 300, Power (kW): 30, Voltage (V): 230, Current (A): 100, and Frequency (Hz): 50.
- Inspection - Test Run:** A table showing test results for various parameters, with some cells highlighted in red and green. It includes a photo of the motor's internal components.
- Mechanical Fit Data:** A detailed table of mechanical fit measurements for various parts, including dimensions and tolerances.
- Repair Details - Service Report:** A text-based section providing a detailed description of the repair work performed, including the root cause analysis and the steps taken to resolve the issue.
- Final Test Run - Mechanical Compliance Results & Vibration Analysis:** A section containing several graphs and charts showing the results of the final test run, including vibration analysis and compliance results.
- Further Analysis - Information:** A section containing additional information and photos related to the repair, including a photo of the motor's internal components and a photo of the motor's nameplate.

See the full example at [www.fletcher Moorland.co.uk](http://www.fletcher Moorland.co.uk)